Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2016 (Thousand Barrels)

(Triousario Darreis)	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	2,853			49,255	23,666	1,460	2,549	66,920	7,764	0	18,847
Natural Gas Plant Liquids and Liquefied Refinery Gases	19,056	-25	817	4,478	-1,434		-3,196	2,735	2,426	20,927	5,074
Pentanes Plus	2,051	-25		_	-20		-40	439	66	1,541	169
Liquefied Petroleum Gases	17,005		817	4,478	-1,414		-3,156	2,296	2,360	19,386	4,905
Ethane/Ethylene	6,870		22	43	-7,259		199	-	-	-523	317
Propane/Propylene	6,940		2,105	4,015	5,881		-3,202	_	2,079	20,064	3,521
Normal Butane/Butylene	2,174		-1,238	151	-10		-161	1,516	278	-556	867
Isobutane/Isobutylene	1,021		-72	269	-26		8	780	2	402	200
Other Liquids		1,622		29,336	106,094	21,491	11,419	146,607	2,978	-2,461	80,001
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		1,628		243	17,143	1,407	772	19,541	108	0	9,436
Hydrogen				_	_	176		176	_	0	
Oxygenates (excluding Fuel Ethanol)		-		-	-	3		-	3	0	-
Renewable Fuels (including Fuel Ethanol)		1,628		243	17,143	1,228	772	19,365	104	0	9,436
Fuel Ethanol		1,339		6	16,797	1,734	920	18,853	103	0	8,138
Renewable Fuels Except Fuel Ethanol		289		237	346	-506	-148	512	1	U	1,298
Other Hydrocarbons Unfinished Oils				1 700	- -85		-371	1,688	2,858	-2,461	5,106
Motor Gasoline Blend.Comp. (MGBC)		-6		1,799 27,294	89,036	20,084	11,018	125,378	2,000	-2,461	65,459
Reformulated		-0		9,931	16,378	6,099	1,418	30,990	0	0	21,175
Conventional		-6		17,363	72,658	13,985	9,600	94,388	12	0	44,284
Aviation Gasoline Blend. Comp.				- 17,505	72,030		9,000	94,500	-	-	-
Finished Petroleum Products		_	218,615	25,833	90,305	-21,312	-2,228		4,109	311,560	97,592
Finished Motor Gasoline		-	181,842	3,691	16,342	-21,818	-492		215	180,334	5,346
Reformulated		-	73,206	,	,	-6,054	11		_	67,141	27
Conventional		-	108,636	3,691	16,342	-15,765	-503		215	113,192	5,319
Finished Aviation Gasoline			_	2	322		15		_	309	156
Kerosene-Type Jet Fuel			5,184	4,933	23,943		-487		28	34,519	9,586
Kerosene			182	_	_		-21		3	200	1,961
Distillate Fuel Oil ⁷			19,726	9,661	47,891	506	-4,514		966	81,333	59,938
15 ppm sulfur and under ⁸			14,584	6,556	42,899	506	-2,573		965	66,154	46,774
Greater than 15 ppm to 500 ppm sulfur ⁸			491	126	281	_	-842		1	1,739	4,362
Greater than 500 ppm sulfur			4,651	2,979	4,711		-1,099		0	13,440	8,802
Residual Fuel Oil ⁹			2,913	5,791	191		1,144		1,393	6,358	12,594
Less than 0.31 percent sulfur			477	700	_		-630		NA	NA	972
0.31 to 1.00 percent sulfur			298	722	- 191		483		NA	NA	3,110
Greater than 1.00 percent sulfur Petrochemical Feedstocks			2,138 232	5,069 10	-19		1,291 33		NA	NA 190	8,512 184
Naphtha for Petro. Feed. Use			232	4	-19		33			203	184
Other Oils for Petro. Feed. Use			202	6	-19		-			-13	-
Special Naphthas			39	_	-19		4			35	34
Lubricants			830	588	1,161		1		320	2,258	1,211
Waxes			14	122	- 1,151		-19		81	74	282
Petroleum Coke			1,883		_		_		876	1,043	_
Marketable			555		_		-		876	-285	_
Catalyst			1,328							1,328	
Asphalt and Road Oil			2,940	999	474		2,119		190	2,104	6,274
Still Gas			2,684							2,684	´
Miscellaneous Products			146	_	_		-11		37	120	26
Total	21,909	1,597	219,432	108,902	218,630	1,639	8,544	216,262	17,277	330,026	201,514

⁼ Not Applicable.

Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.
 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.